

THE GO-TO ENERGY SUPPLY CHAIN TRADE ASSOCIATION, GLOBALLY

## GLOBAL OVERVIEW OF THE ENERGY INDUSTRIES AND THE OUTLOOK FOR 2023 AND BEYOND

Institute of Measurement Control Webinar, 14 March 2023 Neil Golding, Executive Director, Energy Industries Council



- Review of 2022 and beginning of 2023
  - Energy project review Growth in opportunities around the world
- 2023 and beyond
  - Oil and Gas
  - Hydrogen
  - Carbon Capture
  - Clean Fuels Biofuels / E-fuels / SAF
  - Renewables
  - Nuclear
- Summary remarks

## **REVIEW OF 2022**



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Project announcements all sectors in 2022



Quantity of projects announced in 2022 (excluding T&D)



## WHAT'S HAPPENED IN 2023 SO FAR



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Project announcements all sectors in 2023



Quantity of projects announced in 2023 (excluding T&D)



## **ENERGY PROJECT REVIEW - RENEWABLES**

500

BO VEARS

300

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Number of projects announced 2017 -6 March 2023 (Onshore Wind)

Number of projects announced 2017 -6 March 2023 (Offshore Wind)





Source: EICDataStream

1000

#### ENERGY PROJECT REVIEW – ENERGY TRANSITION

250



80

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Number of projects announced 2017 -6 March 2023 (Hydrogen)

200 150 100 50 2018 2019 2020 2021 2022 2023 2017 ■ Green ■ Blue ■ Liquefaction ■ Alternative ■ Pink

Number of projects announced 2017 -6 March 2023 (Carbon Capture)



Source: EICDataStream

350

### **ENERGY PROJECT REVIEW – OIL & GAS**

BO YEARS

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#### 2023 AND BEYOND - OIL & GAS

- Strong industry rebound seen with contractors retrenching into O&G due to higher profit margins; however short to medium term outlook is uncertain
- Key themes post-Covid = 1) Gas, gas, gas, 2) Energy security, 3) Climate change, and 4) Supply chain crunch
- Continued move towards cross-sector coupling and opportunities for the decarbonisation and optimisation of the industry
  - $\rightarrow$  Offshore electrification
  - $\rightarrow$  Re-use of offshore structures
  - $\rightarrow$  CCUS and blue hydrogen
- Operators are continuing to heavily restrategise towards renewables and clean tech; but are now openly coming out in support of spend on their oil and gas assets
- Helped by record profits e.g. Saudi Aramco \$161 billion for 2022, operators will continue to invest in hydrocarbons, following years of perceived under investment

#### Estimated CAPEX (\$million) on projects based on commissioning date up to 2028







## 2023 AND BEYOND – THE ROLE OF GAS



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### **PROJECT OPPORTUNITIES – OIL & GAS**



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Markets for demand need to be developed.

#### 2023 AND BEYOND – HYDROGEN

- Growth being driven by government targets, policies and ambition
- Major regional markets include:
  - EU driven by the Green Recovery Plan. Hydrogen Strategy targets 2x40GW of electrolyser capacity to be installed by 2030; 40GW within the EU and another 40GW in Ukraine and North Africa
  - UK 10GW of clean hydrogen capacity by 2030.
  - North America Public vs private funding in the USA; has led to \$8 billion worth of funding available for four clean regional hubs. US IRA Up to \$3/kg tax credit. Hydrogen in Canada is expected to account for 30% of the total demand in 2050.
  - Australia Main aim to become major exporter of H2 by 2030, and to achieve production at under AUD\$2/kg. The adoption of Hydrogen Hubs appears to be key, AUD\$464 million has been committed to fund seven hubs for early-stage developments
  - Middle East Saudi Arabia Become the world's leading producer and exporter of clean hydrogen, 4 mtpa by 2035.
    UAE To own a 25% share of global export market by 2030.
    Oman 10GW by 2030.





Green Blue

## **PROJECT OPPORTUNITIES – HYDROGEN**



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#### CAPEX comparison for commercial scale H2 projects proposed globally



#### Maasvlakte Green Hydrogen Project HyVal Castellon Green Hydrogen Cluster Operator: Uniper Point Tupper Clean Energy Project Project Stage: EPC Operator: BP (Phase 1) Value: \$100 million Project Stage: Feasibility Operator: EverWind Fuels LLC Startup Year: 2025 Value: \$2,130 million Project Stage: EPC Startup Year: 2027 Value: \$1,000 million Startup Year: 2025 Alberta Blue Ammonia Project Operator: Itochu Corporation Project Stage: Pre-FEED Value: \$1,300 million Startup Year: 2027 HyNet North West (Ellesmere Port Blue Hydrogen Project) Operator: Vertex Hydrogen Project Stage: FEED Value: \$300 million Startup Year: 2025 Baytown Blue Hydrogen Project Ascension Clean Energy (ACE) Operator: ExxonMobil Operator: Clean Hydrogen Works Project Stage: FEED Project Stage: Conceptual Design Value: \$2,000 million Value: \$7,500 million Startup Year: 2028 Startup Year: 2027 Hydrogen Project Gente Grande Green Ammonia Project Operator: Transitional Energy Group (TEG) Project Stage: Feasibility Project Stage: Feasibility Value: \$9,400 million Value: \$4,000 million Startup Year: 2026 Startup Year: 2026

#### Hyrasia One - Green Hydrogen Project

Operator: Svevind Holding AB Project Stage: Feasibility Value: \$50,000 million Startup Year: 2032

#### Egypt Green Hydrogen 1GW - AMEA Power

Operator: Amea Power Limited Project Stage: Feasibility Value: \$1,000 million Startup Year: 2027

#### Green Hydrogen Production Facility -NEOM and ACWA Power

Operator: ACWA Power Project Stage: EPC Value: \$8,700 million Startup Year: 2026

H2Oman Project

Operator: OQ Project Stage: Feasibility Value: \$7,000 million Startup Year: 2027

#### Tsau Khaeb National Park - Green

Operator: Hyphen Hydrogen Energy

## **2023 AND BEYOND – CARBON CAPTURE**



- Growing support globally for the technology
  - £20 billion government support in the **UK**
  - **US** IRA 45Q tax credit, will incentivise the use of carbon capture. Increased credit values with the aim of using CCS as a solution for hard to abate industries.
  - **Saudi** SGI ambition to capture 44 mtpa by 2035
  - EU CCUS Strategic Energy Technology (SET)-Plan. EU Innovation Fund \$10 billion of support over 10 years.
- When will the projects happen?
  - Some of the 'new' waive of projects are already under construction. E.g. Norway
  - FID's for UK projects have slipped to Q1 2024, but projects ready to break ground. RfQ's expected in the 2<sup>nd</sup> half of the year.
- UK has the potential to be a world leader....and already is in the engineering aspect.



#### PROJECT OPPORTUNITIES – CARBON CAPTURE





#### 2023 AND BEYOND – CLEAN FUELS

- Growing demand for SAF not just from bio, residual waste can also be used
- Government support
  - Jet Zero strategy UK July 2022. Delivering Net Zero aviation by 2050. £165 million Advanced Fuels Fund.
  - US September 2021. To produce at least 3 billion gallons per year of SAF by 2030.
  - REFuelEU EU level regulation to promote the use of SAF on all flights leaving EU airports. 2050 aim that SAF makes up a minimum 63% of fuel in flights.
- Head winds face for bio based fuels largely feedstock based.
  An alternative is e-fuels.
  - E-fuels are all fuels in gas or liquid form that are produced from renewable (solar or wind power, for example) or decarbonised electricity.
  - Longer term solution e-kerosene could meet 40% of aviation energy demand......by 2070.
  - Projects are under development already though



Number of projects under development - Top 15



### **PROJECT OPPORTUNITIES – CLEAN FUELS**





## **2023 AND BEYOND – RENEWABLES**



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#### Renewable project capacity (GW) additions up to 2028 on announced projects



Proposed capacity (MW) additions by country up to 2028 (Offshore Wind)



■ Floating Offshore Wind ■ Fixed bottom

#### **PROJECT OPPORTUNITIES – RENEWABLES**







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## 2023 and Beyond - Nuclear Newbuild

- Nuclear newbuild is having a moment in the spotlight again as a result of both energy security concerns and also a need to meet net zero targets.
- As a result of this the International Atomic Energy
  Agency (IAEA) pushed up its 2050 high-case projection
  of nuclear capacity from 792GW in 2021 to 873GW
- Since 2022, multiple countries have voiced their approval for new nuclear power such as France; some have also reversed nuclear phaseouts/downs e.g.: South Korea, Belgium, and Japan.
- China is one of the largest markets, with close to \$160 billion in CAPEX spend expected on announced projects; by the end of 2022 China had approved 10 new projects, signalling increased interest in the sector.
- United Kingdom has also seen political announcements, with a goal of up to 24GW by 2050 (three times the rate of current deployment)
  - To achieve this, eight reactors will be needed equivalent of one reactor coming online per year rather than current pace of one per decade.

180.000 160.000 spend (USD\$million) 140,000 120,000 ■ Upgrade 100,000 Unknown SMR Estimated CAPEX 80,000 Gen IV Fusion 60,000 Floating Expansion 40,000 Conventional Newbuild AMR 20,000 Λ United Arab Entrates Feynetadesh Bangadesh Arentinatorea saudi Arabia nesia United Kingdom China France Finland HUNBary Belarus Canada an wive seeins JSA War

Top 20 countries for nuclear newbuild opportunities up to 2030



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## 2023 and Beyond – SMR Technology

- SMR technology is growing in popularity with multiple countries testing variations of the technology.
- Growing markets for SMR deployment over the next decade are set to include the UK, USA, Canada, and Czech Republic.
- UK's most prominent SMR project is the Rolls Royce SMR Hub; project is currently in FEED stage with the design expected to be approved by mid-2024. This is set to be the UK's first SMR hub, with plans to install SMRs at various sites across the north of England and Wales
- The USA is further ahead in terms of SMR design and testing than the UK, in Jan 2023 the Nuclear Regulatory Commission approved NuScale's SMR design- this will be demo-ed via the Carbon Free Power Project involving six reactors which should be operational by 2030.



### SUMMARY REMARKS – SUPPLY CHAIN CONSTRAINTS / OPPORTUNITIES



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#### **Offshore Wind**

- Local supply chain development
- Globally constrained market supply currently
  - Wind turbine manufacturing In 2021 global offshore WT manufacturing capacity was 26.56GW. Over 55% in China.
  - Cables
  - Foundations
  - Vessel installation
- Readying of port infrastructure.
- Floating offshore synergies with oil and gas
  - Design & fabrication of foundations
  - Mooring systems
  - Floating and deepwater substations
  - Dynamic cables and cable connectors
  - Ballast material and control systems
  - Port infrastructure and vessels

#### Hydrogen

- Do not look at the sector as colours;
  - Production (Processing synergies with downstream O&G)
  - Storage / Transportation (Pipelines, shipping, tanks, compressors synergies with midstream O&G)
  - End use (Transportation, Power Generation)
- Bulk of equipment / services exist already
- Electrolyser scale-up needed

#### Carbon capture

- Supply chain largely exists
  - Capture (Processing synergies with downstream O&G)
  - Transportation (Pipelines, shipping, tanks, compressors synergies with midstream O&G)
  - Storage (Reservoirs, wells, subsea equipment, monitoring synergies with upstream O&G)
- Bulk of equipment / services exist already
- Some gaps identified globally for Absorbent Reclamation Units, Absorbent Regeneration Units, Deoxygenation Units.

#### SUMMARY REMARKS – NEAR/MEDIUM TERM INVESTMENT

Rears

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Value of Projects Based on Commissioning Date up to 2028



Value of Projects Based on Commissioning Date up to 2028 (exc. T&D)



#### **SUMMARY REMARKS – FID DATA**



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#### Are <u>Energy Transition</u> projects reaching the <u>Energy Supply Chain</u> yet?

- FID rates tell a story (financial investment decisions). It's not great news.
- Detail below:

In descending order (sector - FID% of \$value of announced projects):

<u>Upstream</u> Oil & Gas - 26% of \$1.2trn <u>Midstream</u> / <u>LNG</u> - 22% of \$1.0trn <u>Downstream</u> - 13% of \$1.5trn

<u>Biofuel</u> - 9% of \$64bn <u>OffshoreWind</u> - 8% of \$658bn <u>CarbonCapture</u> - 3% of \$124bn <u>Hydrogen</u> - 2% of \$445bn <u>FloatingOffshoreWind</u> - 1% of \$92bn

# Thank you!







